

PROJECT APPLICATION DATA SHEET

COMPANY: _____
CONTACT/TITLE: _____
ADDRESS: _____
CITY, STATE, ZIP: _____
PHONE: _____
FAX: _____

TODAY'S DATE: _____

QUOTATION REQUIREMENTS

_____ BUDGETARY _____ FIRM
REQUIRED QUOTATION SUBMITTAL DATE: _____
ANTICIPATED DECISION DATE: _____
ANTICIPATED PURCHASE DATE: _____

1. PRODUCTION FACILITY EQUIPMENT DESCRIPTION

- a. Process Equipment Description: _____
- b. Total Process Exhaust Gas Flow Rate: _____ SCFM(wet), or _____ ACFM @ _____ °F @ _____ FEET AMSL
- c. Process Exhaust Moisture Content: _____ % R.H. _____ % (v) Water _____ #/Hr Water _____ Exhaust pH Level
- d. Process Exhaust Gas Temperatures: _____ °F (Maximum) _____ °F (Average) _____ °F (Minimum)
- e. Process Operational "Run" Time: _____ Hours/Day _____ Days/Week _____ Weeks/Year
- f. Process Equipment Heat Requirement: _____ Natural Gas _____ #6 Oil _____ #2 Oil _____ Steam @ _____ PSIG
- g. Current In-Plant Air Management: _____ PTE _____ TTE _____ Recirculation _____ Cascading _____ A/C _____ Make-Up Heat

2. INFLUENT VOC ANALYSIS

Type or Trade Name of VOC	% (v) of Total	#/Hr or	PPM(v)	Net Available Heat (BTU/#)
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

3. INFLUENT PARTICULATE

_____ Negligible _____ gr/dSCF or _____ #/Hr, Composed of the Following:
 _____ Wood _____ Silicones _____ Resins _____ Waxes _____ Starch (Oxy Dry) _____ Tar(s) _____ Heavy Metals
 _____ Phosphorous _____ Potassium _____ Salts _____ Sulphur _____ Others, Please specify _____

4. PLANT UTILITIES

- a. Fuel Service: _____ Natural Gas _____ Propane _____ Steam _____ #6 Oil _____ #2 Oil @ _____ PSIG @ _____ Gal/Min
- b. Electric Service: _____ Volt _____ Phase _____ Hertz (Cycle)
- c. Water and Air Service: _____ pH Level _____ mg Hardness _____ PSIG Compressed Air @ _____ °F Dew Point
- d. Cost of Utility: _____ \$/MMBTU Natural Gas _____ \$/MMBTU Propane _____ \$/Kw-Hr Electric

5. EMISSION CONTROL SYSTEM REQUIREMENTS

- a. Technology Requested: _____ WESP _____ RTO _____ RCO _____ After Burner _____ Thermal Recup. _____ Catalytic Recup. _____ Other
- b. Equipment Efficiencies: _____ % Control or Destruction _____ % Thermal
- c. EPA Testing Method Used: _____ Method 25A _____ Method 25 _____ Odor _____ Opacity _____ Particulate _____ NO_x _____ CO
- d. Equipment Configuration: _____ Forced Draft _____ Induced Draft _____ Stack Height (Ft) _____ Other

6. FIELD INSTALLATION REQUIREMENTS

- _____ Yes _____ No _____ Non-Classified _____ Classified _____ Type
- a. Available Site Area: _____ Ft Width _____ Ft Length _____ Ft Height _____ Site Obstacles
 - b. Equipment Erection Location: _____ Outside _____ Inside _____ Concrete Foundation _____ Rooftop _____ Need Support Steel
 - c. Structural Access Platforms: _____ Test Ports _____ Burner Area _____ "Painted" CS _____ Hot Dip Galv. _____ SS _____ FRP
 - d. Heat Recovery Information: _____ Process _____ Comfort _____ Direct _____ Indirect _____ Make-up _____ Type
 - e. Process Ductwork Requirement: _____ Yes _____ No _____ Ft. Required _____ Insulated _____ Non-Insulated _____ # of Abort Stacks
 - f. Site Labor Information: _____ Union _____ Non-Union _____ On-Site Supervisor _____ Mechanical/Electrical Supervision

FOR NESTEC, INC. USE ONLY

REGIONAL SALES MANAGER: _____ SALES REPRESENTATIVE: _____ TERRITORY OR DESTINATION: _____
 MISCELLANEOUS COMMENTS: _____

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ADDITIONAL COMMENTS: